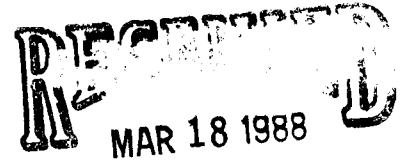


**Burton W. Hancock**

402 Petroleum Building  
Billings, Montana 59101

March 16, 1988



DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ron Firth, Associate Director  
Division of Oil, Gas & Mining


Dear Ron:

Enclosed for your approval is an APD for the Hancock Federal No. 10-4 well (in duplicate). We hope to drill the well in early September.

If you have any questions or comments, please feel free to call.

Very truly yours,

BURTON W. HANCOCK

  
James G. Routson  
Consulting Petroleum Engineer

JGR:hg  
Enclosures

cc: Larry Becker  
Burton W. Hancock

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

BURTON W. HANCOCK

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

402 Petroleum Building, P. O. Box 989, Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

575' FNL, 810' FWL Section 10

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 510'

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 3,246'

16. NO. OF ACRES IN LEASE

960

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

19. PROPOSED DEPTH

4047'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5511' GL, 5522' KB

22. APPROX. DATE WORK WILL START\*

September 1, 1988

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" new	24# H-40STC	300'	175 sx class G to surface
7 7/8"	4 1/2" new	10.5# J-55LTC	4047'	175 sx RFC

1. Surface formation is the Mancos.
2. Anticipated geologic markers are: Dakota Silt 3647', Dakota 3745', Morrison 3873'.
3. Gas is anticipated in the Dakota and Morrison. No oil or other minerals are anticipated. No water sands are expected.
4. Proposed casing program: See Item No. 23 above.
5. Pressure control equipment: See attached well control plan and schematic of drilling contractor's BOP stack. BOPs will be tested before drilling out from under surface casing and checked daily.
6. Air or mist drilling will be used to drill the surface hole unless water is encountered. If water is encountered, chemical-gel type mud will be used. The well will be air drilled from under surface casing to total depth.
7. Auxiliary equipment: See well control plan.

(Continued on Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*James D. Ranton*

TITLE

Consulting  
Petroleum Engineer

DATE March 16, 1988

(This space for Federal or State office use)

PERMIT NO.

43-019-31263

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY

WELL SPACING

*3/29/88*  
*13-6 3-26-87*

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

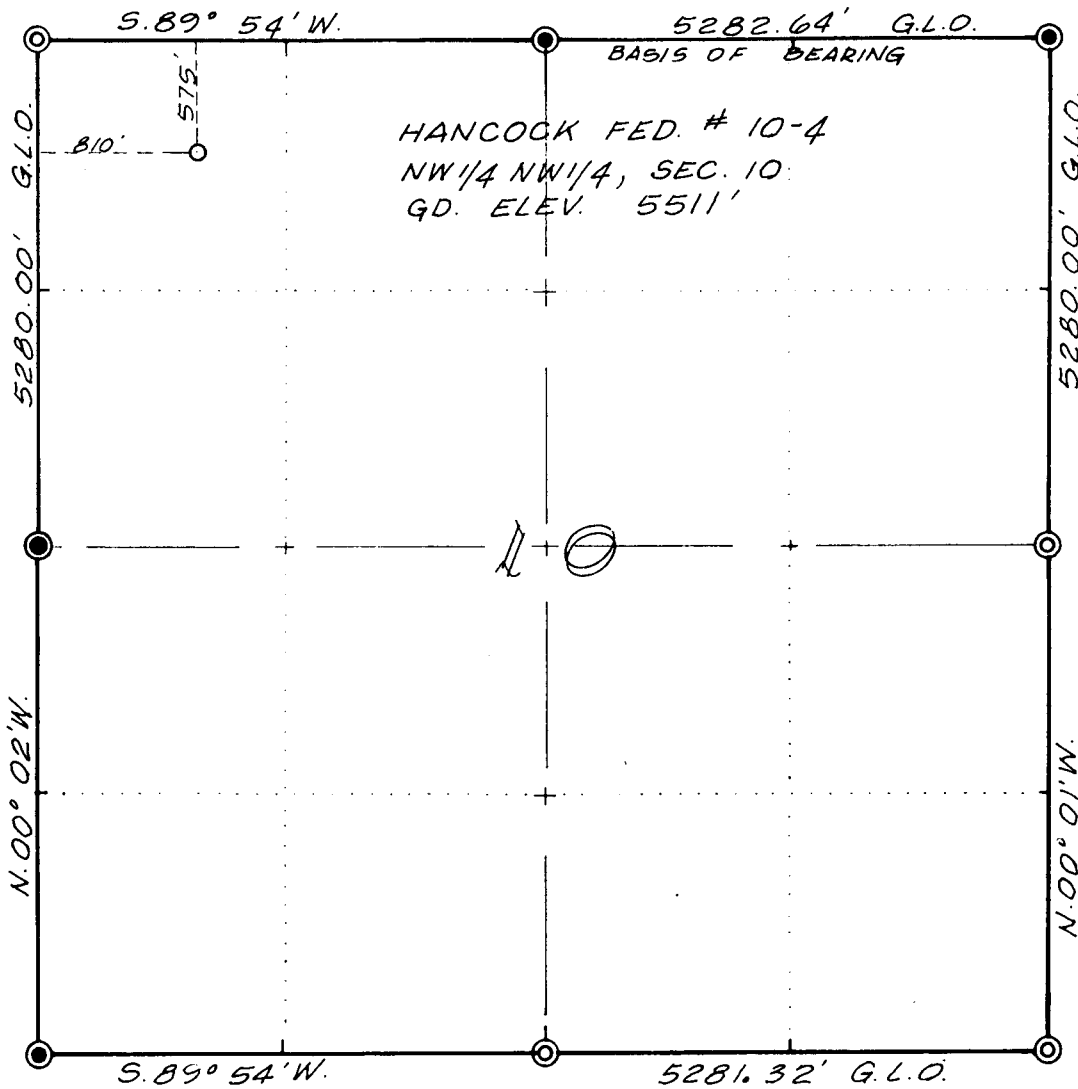
Application for Permit to Drill,  
Deepen, or Plug Back  
Federal No. 10-4  
NW $\frac{1}{4}$ NW $\frac{1}{4}$  Section 10-T17S-R25E SLBM  
Grand County, Utah  
Lease U-04955

Page 2

8. The logging program will consist of a DIL log from TD to base of surface casing and GR-FDC-CNL logs from TD to above the Frontier. No cores or DSTs are planned.
9. No abnormal pressures or temperatures are anticipated. No poisonous gas is anticipated.
10. Anticipated spud date is September 1, 1988. Completion operations should commence within 30 days of rig release.
11. Survey plats are attached.
12. The gas is dedicated to Northwest Pipeline Corporation.
13. The spacing unit is the E $\frac{1}{2}$  Section 9 and the W $\frac{1}{2}$ W $\frac{1}{2}$  of Section 10.

LOCATION PLAT

SEC. 10, T. 17 S., R. 25 E. OF THE S.L.M.



SCALE



LEGEND

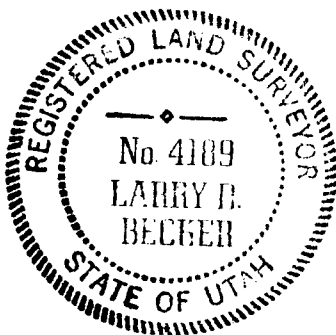
- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
- GLO CORNERS FOUND
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1926 GLO PLAT

BRYSON CANYON  
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR BURTON W. HANCOCK  
TO LOCATE THE HANCOCK FED. # 10-4, 575' F.N.L. &  
810' F.W.L. IN THE NW 1/4 NW 1/4, OF SECTION 10, T. 17 S., R. 25 E.  
OF THE S.L.M. GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN  
THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS  
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION  
AND THAT THIS PLAT REPRESENTS SAID SURVEY.

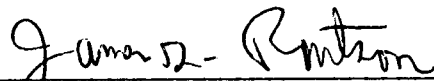
*Larry D. Becker*

SURVEYED	12/87	ENERGY SURVEYS & ENGINEERING CORP.	715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1" = 1000'
DRAWN	12-8-87			JOB NO.
CHECKED	12-8-87			SHEET OF

WELL CONTROL PLAN

1. Surface Casing: 8 5/8" O.D., 24#/ft., Grade H-40, ST&C, set at 300' or deeper, cemented with pump and plug method back to the surface or bottom of cellar.
2. Casinghead Flange: 8 5/8" x 8" - 900 Series casinghead with two 2" 2000 psi L.P. Outlets.
3. Intermediate Casing: None.
4. Blowout Preventor: An 8" 3000 psig W.P. double gate hydraulic Shaffer BOP (or equivalent) with drill pipe rams and blind rams. All fill, kill, and choke lines will be minimum of 2" 2000 psi W.P. A Grant rotating head will be used while air and mist drilling. BOPs will be worked daily. Blind rams will be checked during trips. BOPs will be tested to 1000 psi prior to drilling shoe joint on surface casing.
5. Auxiliary Equipment: (a) Drill pipe floats will be allowed at contractor's discretion; (b) Visual monitoring of air returns will be maintained; (c) Upper kelly cock will be used; (d) Stabbing valve will be kept on floor.
6. Anticipated bottom hole pressure is less than 1000 psi at 3873' or a gradient of .258 psi/ft or less. No abnormal temperatures or hydrogen sulfide gas are anticipated.

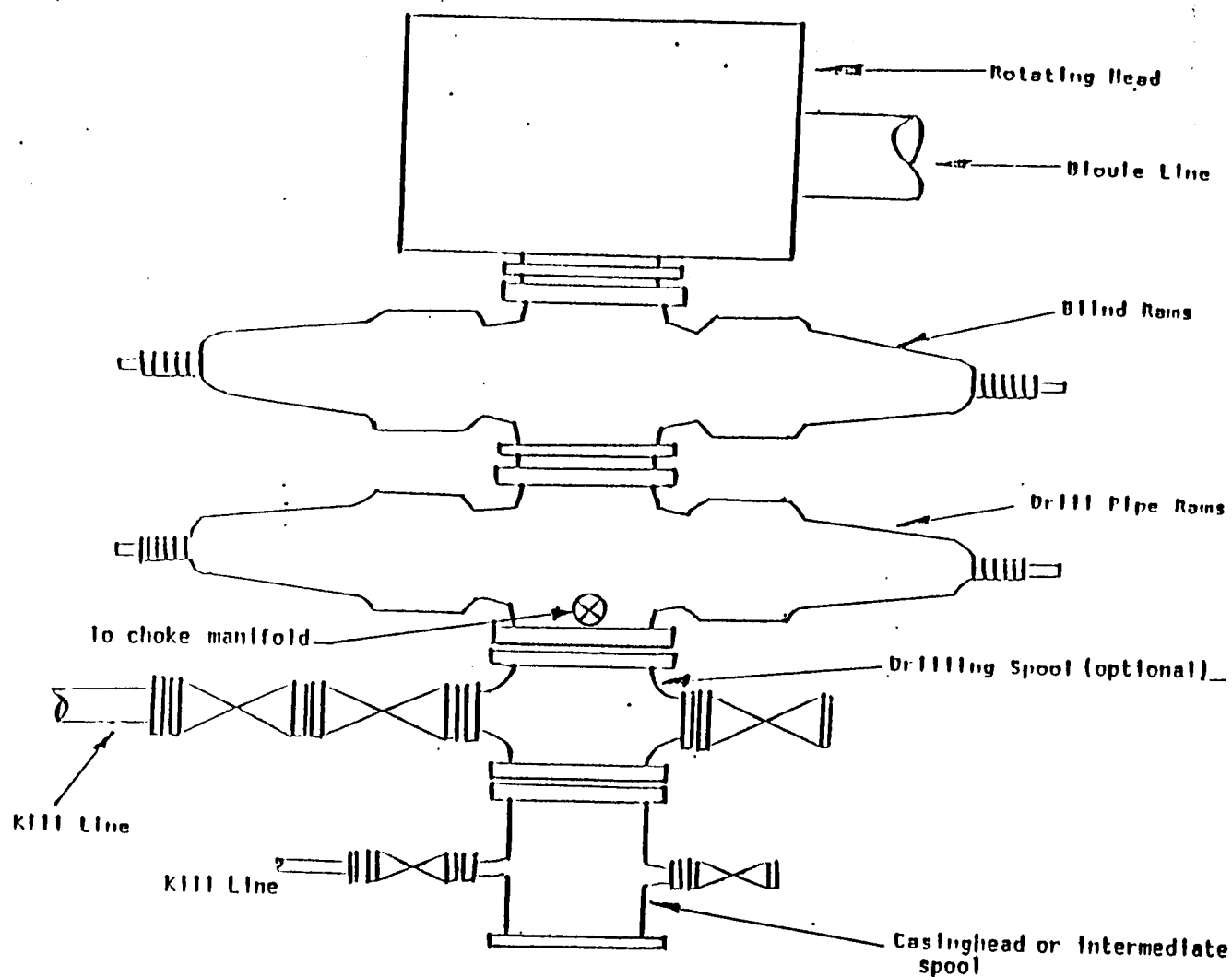
BURTON W. HANCOCK

  
\_\_\_\_\_  
James G. Routson  
Consulting Petroleum Engineer

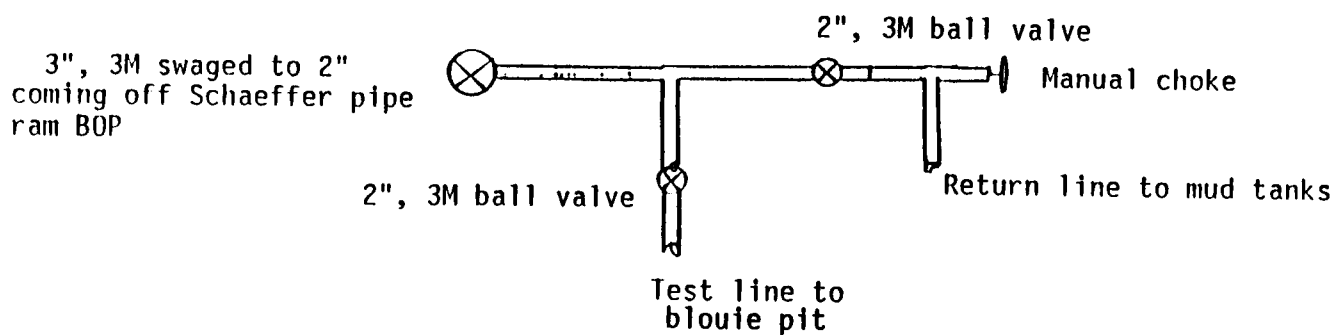
# SCHEMATIC OF BOP STACK

Air drilled wells using 900 series wellhead equipment.

Interval from 300' to total depth.



## CHOKE MANIFOLD



## **SURFACE USE PROGRAM**

**Burton W. Hancock  
Federal No. 10-4  
NW¼NW¼ Section 10-T17S-R25E, SLBM  
Grand County, Utah**

### **1. Existing Roads**

See Maps #1 and #2. This proposed well is located approximately 17 air miles northwest of Mack, Colorado. It is reached by going west of Mack on Old Highway 6&50 8.8 miles west to 2 road. Turn right and go 4.1 miles to the state line fence. Continue north-westerly up 2 road 6.1 miles. Turn right .7 miles to the beginning of the new access road. Turn left to the beginning of the new road. All of the existing roads used for access are county roads or private roads on which Hancock has an access agreement. Hancock will share maintenance on those gravel/dirt roads with Grand County and the other oil and gas operators in the area. The existing roads are colored green on the reference map.

### **2. Access Roads to be Constructed and Reconstructed**

See Maps #1 and #2. The new road is shown in red. The 0.8 mile of new road will be constructed as Moab-BLM class 3 road. Hancock hereby applies for 700' of road ROW for the first 700' of the access road located in the NW¼SE¼ of Section 10. The required \$300 filing and \$75 monitoring fees are attached.

### **3. Location of Existing Wells**

See Map #3. There are four producing wells, two shut-in wells, and one dry hole within one mile of the proposed location.

### **4. Location of Production Facilities**

a) On Well Pad. See Plat #4. (Paint everything dark green.)

b) Off Well Pad. See Map #1.

Burton W. Hancock proposes to construct approximately .8 miles of 2" buried steel pipeline from this well to his compressor in Section 10 near the start of the new access road. This proposed line will follow the proposed new access road. The line will be coated, wrapped, and buried to a depth of 4 feet. The pipeline will parallel the north side of the road and will be 10 feet outside the road ditch. The first 2400' of line is on Federal surface on the lease. The last 700' of line is on Federal surface off lease. The request for pipeline ROW will be submitted after the well is drilled.

5. Location and Type of Water Supply

The water source for this well is West Salt Creek. The pickup point is on Old Highway 6&50 about 2.5 miles west of Mack, Colorado. The water will be hauled over the well access road.

6. Source of Construction Materials

No construction materials will be used other than native materials. Soil from cuts will be used in fills. No outside material will be brought in.

7. Methods for Handling Waste Disposal

Cuttings will be buried in the reserve pit at clean up. Garbage and other waste material will be contained in a trash cage. This cage will be dumped at an approved sanitary land fill. Human waste will be disposed of in chemically treated sanitary pits.

Drilling fluids will be contained in the reserve pit and left to evaporate. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available, the fluids will be contained in the reserve pit. Any spills of oil, gas, salt water or noxious fluid will be cleaned up and removed.

If the well is productive, produced water will be disposed of on site for 30 days only, or 90 days with the permission of the State Petroleum Engineer. After that time, application will be made for approval of permanent disposal method in compliance with the rules and regulations of the State of Utah.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Wellsite Layout

See Plat #2 - Pit and Pad Layout  
See Plat #2A - Cross Sections of Pit and Pad  
See Plat #3 - Rig Layout

The location will be constructed large enough to accommodate the drilling rig and associated equipment with allowance made for future completion and fracturing equipment.

The location construction will begin by stripping and stockpiling all available (4-6") topsoil. The stockpile



will be along the south side of the location.

The reserve pit will be constructed along the west side of the well pad. The pit will be fenced on three sides during drilling and closed on the fourth side at rig release. The fence will be maintained through completion and while the pit area is drying.

10. Plans for Reclamation of the Surface

If the well is productive, the reserve pit will be allowed to dry and then backfilled. All of the area not necessary for production will be resloped, covered with available topsoil, and revegetated using a seed formula supplied by the BLM Grand Resource Area.

If the well is abandoned, the entire area of disturbance will be returned to a reasonable contour approximating the topography of the surrounding area. The topsoil will be distributed over the recontoured area and revegetated using the appropriate seed formula.

Cleanup will begin after completion rig release and resloping and reseeding should be completed by the winter of 1988.

11. Surface Ownership

The lands involving new construction are BLM and private surface owned by Mr. Larry McIntyre. Burton W. Hancock is negotiating an agreement with Mr. McIntyre for such use on private land. (Ownership is shown on Map No. 1.)

12. Other Information

The vegetation is sparse and includes juniper, pinyon, sagebrush, shadscale, western wheatgrass, and a few annual plants.

13. Lessee's or Operator's Representatives and Certification

James G. Routson  
Consulting Petroleum Engineer  
P. O. Box 989  
Billings, Montana 59103  
Office Phone: 406 - 245-5077  
Home Phone: 406 - 245-8797

Larry Becker  
Field Consultant  
739 27 Road  
Grand Junction, Colorado 81506  
Phone: 303 - 245-7221

Surface Use Program - Page 4

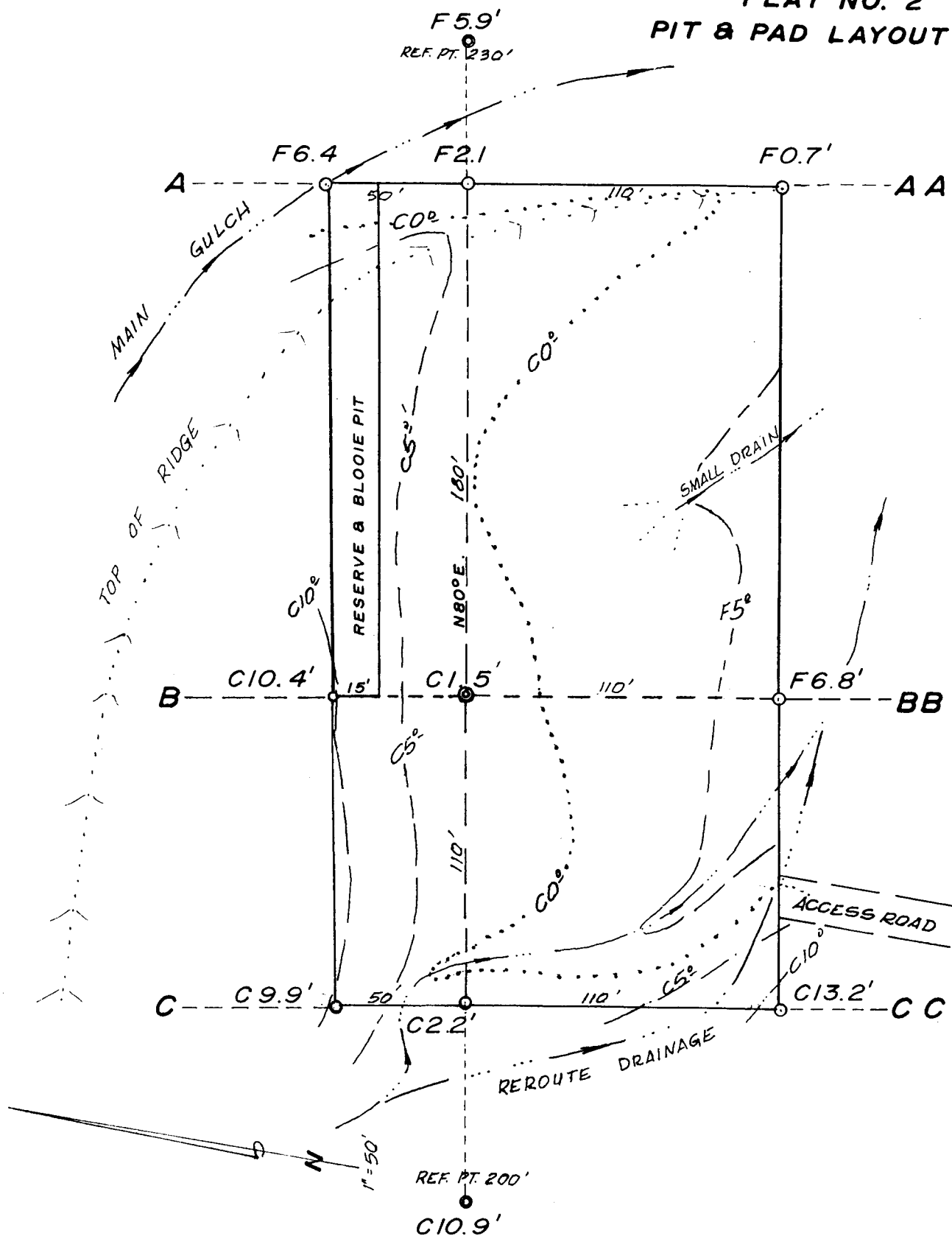
I hereby certify that I, or persons under my supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with operations proposed herein will be performed by Burton W. Hancock and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 16, 1988

Date

James G. Routson  
James G. Routson

F 5.9'  
REF. PT. 230'

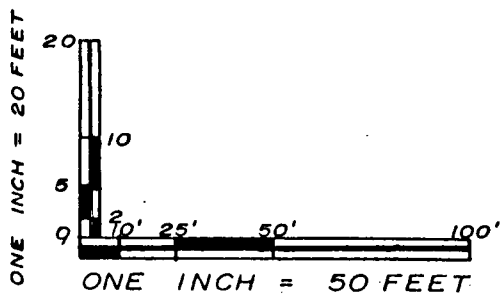
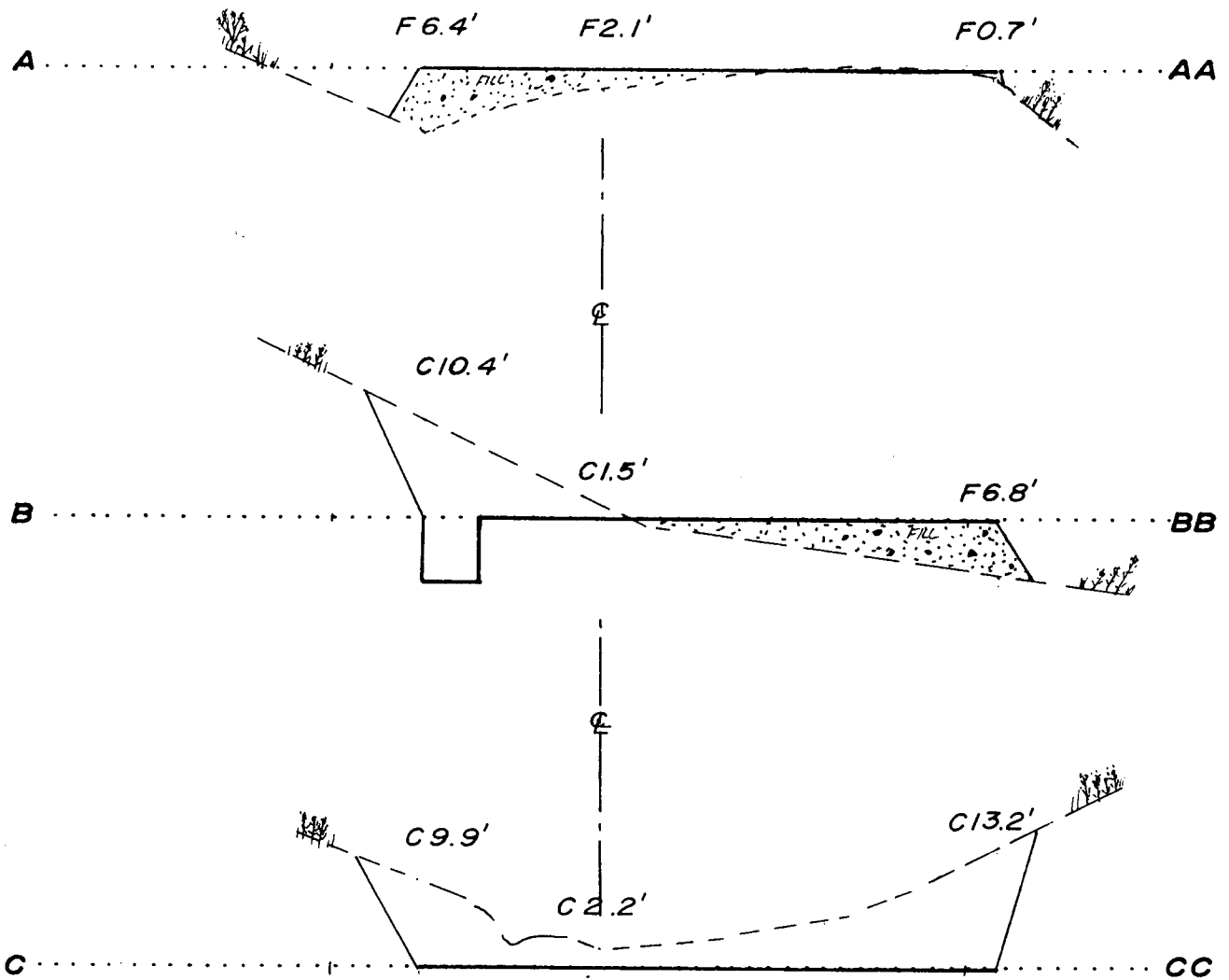


ESTIMATED DIRT QUANTITIES				
ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	3450	3000	1288	
PIT	750	-	-	
	4210	3000	1288	1210

**ENERGY SURVEYS & ENGINEERING**  
GRAND JUNCTION, COLORADO 303-245-7221

HANCOCK FED. #10-4

PIT & PAD  
CROSS - SECTIONS

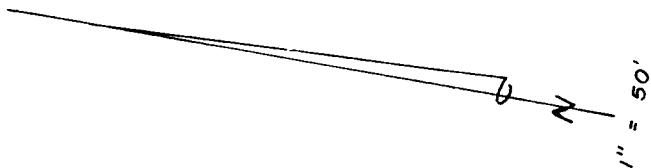
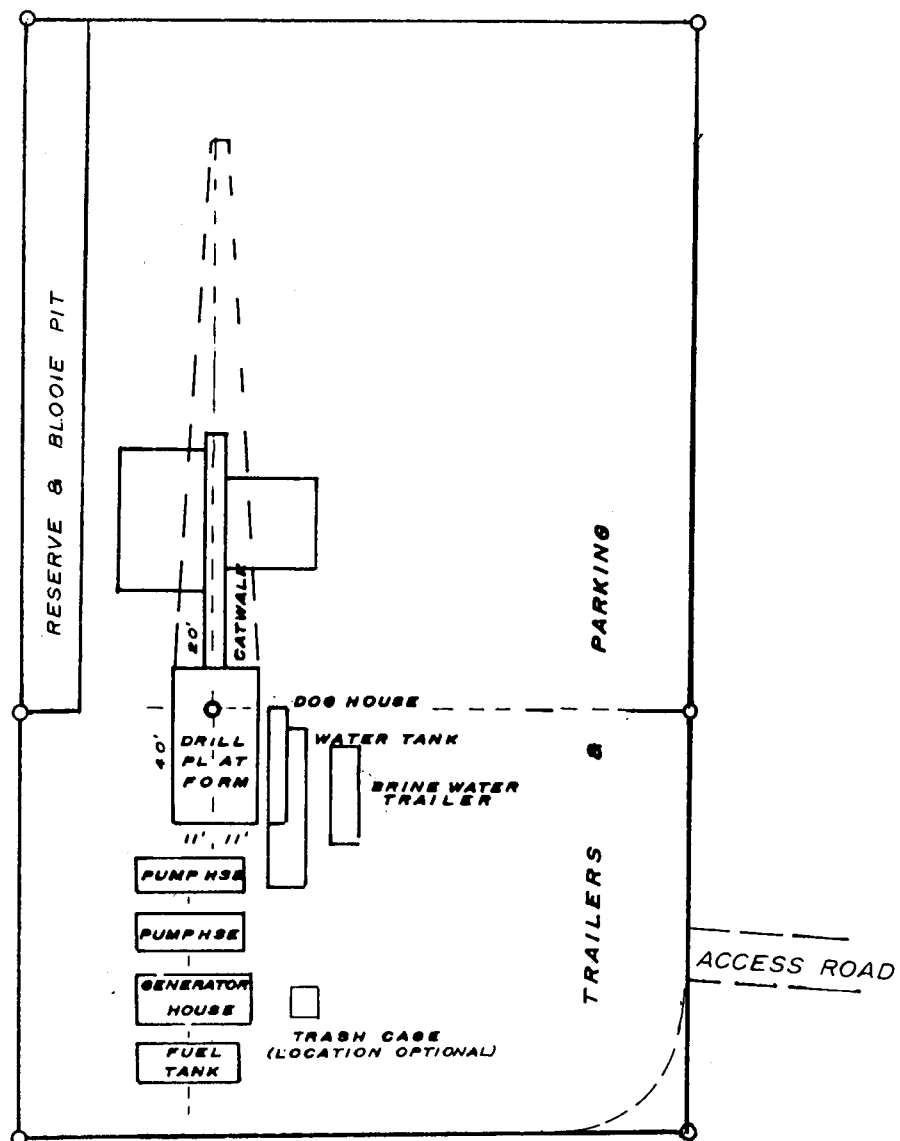


HANCOCK FED. # 10-4

SURVEYED	12/87	
DRAWN	12/87	
CHECKED	12/87	L.D.B.

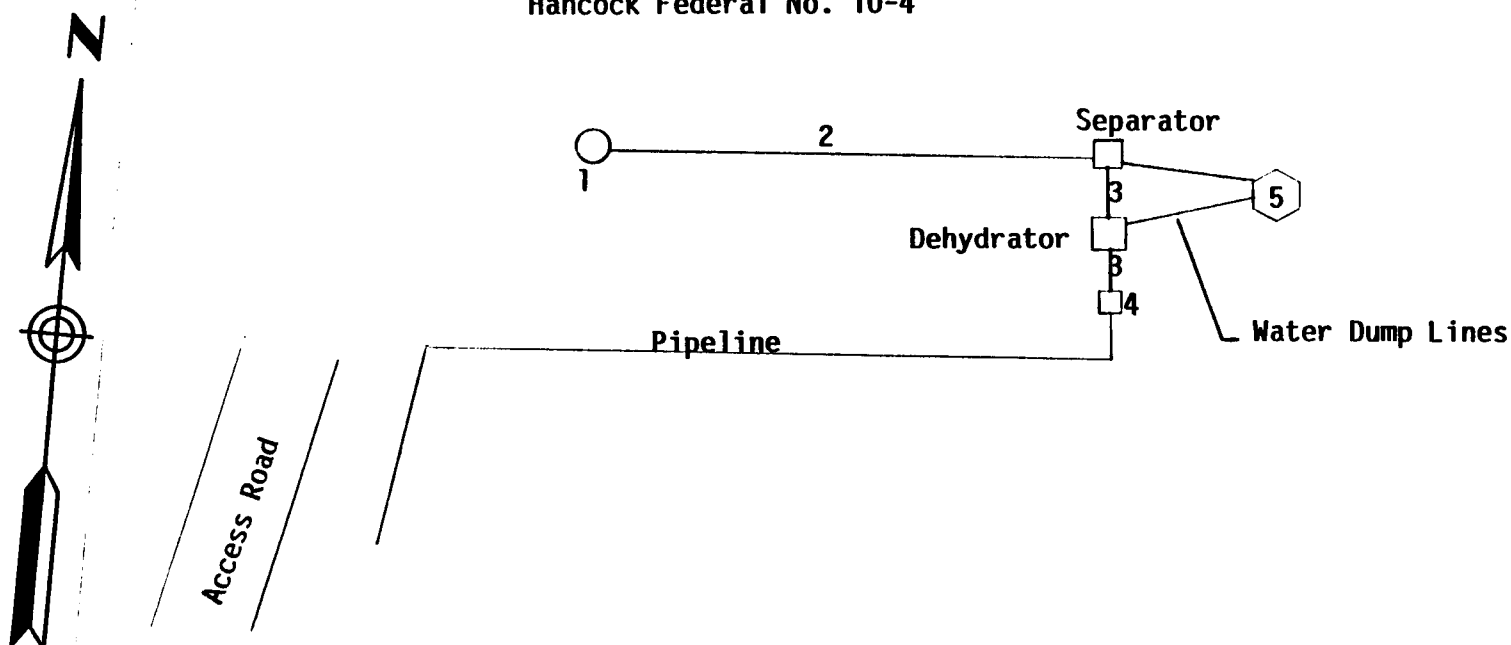
ENERGY  
SURVEYS &  
ENGINEERING CORP.

PLAT # 3  
RIG LAYOUT



HANCOCK FED. # 10-4

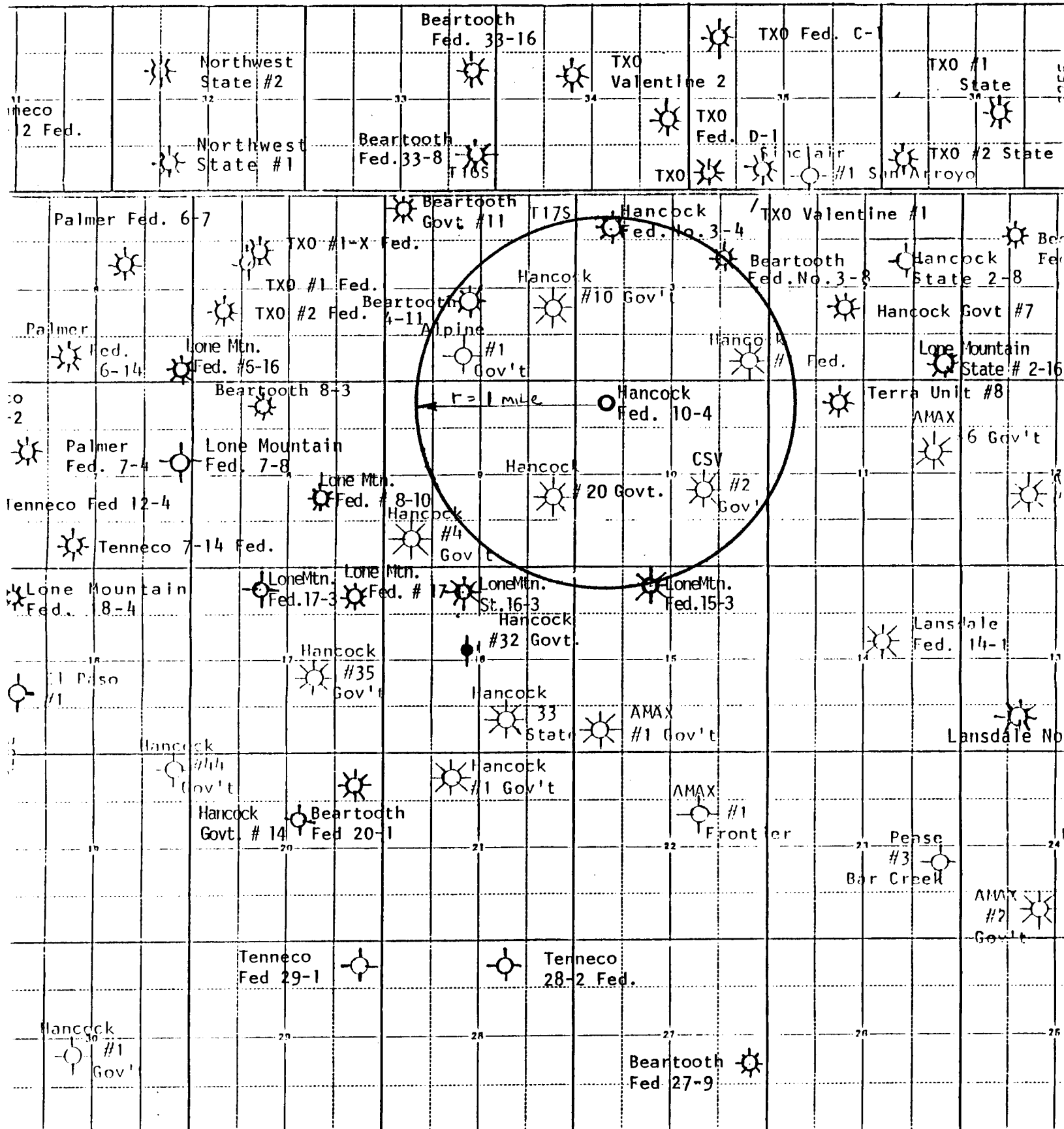
PLAT NO. 4  
FACILITIES PLAT  
Hancock Federal No. 10-4



1. Wellhead will be an 8 5/8" Larkin Fig. 92 or equivalent. Tubing head will be a 4 1/2" x 6" - 900 Series with two 2" 3000 psi screwed valves. Tree will be 2" screwed x 2000 psi W.P.
2. Line between wellhead and separator will be approximately 100 feet in length and constructed of 2 3/8" .190 wall, welded, wrapped, and buried approximately 5 feet deep.
3. Lines between separator and dehydrator and between dehydrator and meter run will be 2 3/8" OD, .190" wall, welded, coated, wrapped, and buried, and will be approximately 25 feet in length.
4. Meter run will be American 2" run, or equivalent, 1000 psi static rating, 100" of water differential rating.
5. Pit will be 10' x 10', enclosed by dikes and fenced.
6. Pipeline will be 2 3/8" O.D., .190" wall, coated, wrapped, and buried. It will follow the road ROW.

WELL MAP  
MAP NO. 3

p. 16, 17, 18S, Range 24, 25, 26E, County Grand, State Utah





FED. # 10-46

10.2 MILES

3.5 MILE

10 S.

T. } N

SECOND

**STANDARD**

PARALLEL

**SOUTH**

**BURTON W. MANCOCK**  
**FEDERAL # 10-4**

## Harley Dome

**Mack**



TO DO & ACCESS MAP



**BURTON W. HANCOCK**  
**FEDERAL # 10-4**

Drill Hole  
5283

VASH)  
SE

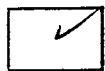
033016

OPERATOR Benton W. Hancock DATE 3-24-88  
 WELL NAME Federal 10-4  
 SEC NW NW 10 T. 17S R. 25E COUNTY Grand

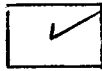
43-019-31263  
 API NUMBER

Fed.  
 TYPE OF LEASE

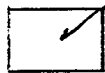
CHECK OFF:



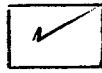
PLAT



BOND

NEAREST  
WELL

LEASE



FIELD

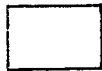
POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

X - Cause 13-6Water - Mud, Co.

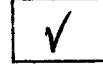
APPROVAL LETTER:

SPACING:

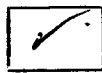


R615-2-3

UNIT



R615-3-2

13-6 3-26-87  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

0218T

Hancock Gov't. No. 4

SW, SW, Sec. 9

873' FSL, 795' FWL

Hancock Gov't. No. 20

NE SE Sec. 9

1593' FSL, 112' FEL

C.S.V. Hancock Gov't. 2

NW SE Sec. 10

2420' FSL, 1570' FEL

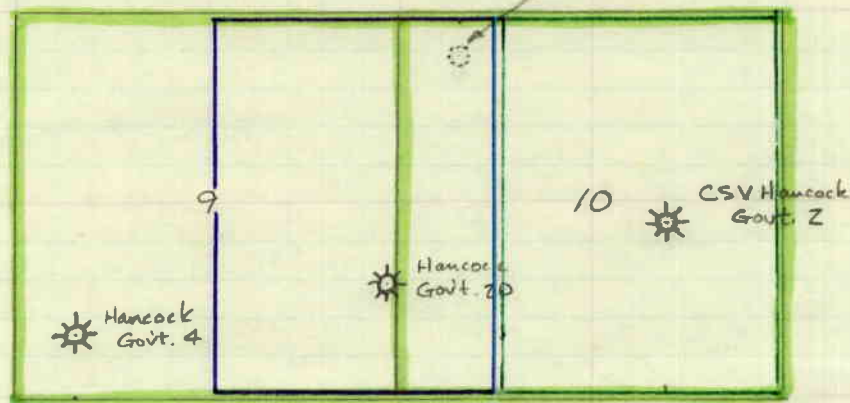
Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director



Review of Spacing for Proposed  
Burton W. Hancock Federal 10-4 well

Sections 9 & 10, T. 17S, R. 25E

Proposed Federal 10-4



Cause No. 13-6 - Second set of findings of fact,  
(3-26-87) conclusions of law, and order

- Establishes 480 acre drilling units in paragraph 1(b) of order (for Dakota-Morrison)
- - Section 9: E $\frac{1}{2}$  plus Section 10: W $\frac{1}{2}$  W $\frac{1}{2}$
- - Section 10: E $\frac{1}{2}$  W $\frac{1}{2}$ , E $\frac{1}{2}$
- Three production wells allowed per 480 acre drilling unit.
- Additional wells will be located at least 500' from drilling unit boundaries and at least 2000' from other Dakota-Morrison wells. A 200' tolerance is allowed for topographic reasons.

Proposed well is valid under the conditions of the order in Cause No. 13-6.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 29, 1988

Burton W. Hancock  
402 Petroleum Building  
P. O. Box 989  
Billings, Montana 59103

Gentlemen:

Re: Federal 10-4 - NW NW Sec. 10, T. 17S, R. 25E - Grand County, Utah  
575' FNL, 810' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 13-6 dated March 26, 1987.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
Burton W. Hancock  
Federal 10-4  
March 29, 1988

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31263.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 29, 1988

Burton W. Hancock  
402 Petroleum Building  
P. O. Box 989  
Billings, Montana 59103

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Page 2  
Burton W. Hancock  
Federal 10-4  
March 29, 1988

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R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
3159T

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL DEEPEN OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

BURTON W. HANCOCK

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

402 Petroleum Building, P. O. Box 989, Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

575' FNL, 810' FWL Section 15

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

510'

16. NO. OF ACRES IN LEASE

960

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3,246'

19. PROPOSED DEPTH

4047'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5511' GL, 5522' KB

22. APPROX. DATE WORK WILL START\*

September 1, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" new	24# H-40STC	300'	175 sx class G to surface
7 7/8"	4 1/2" new	10.5# J-55LTC	4047'	175 sx RFC

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*James D. Rantson*

TITLE

Consulting  
Petroleum Engineer

DATE

March 16, 1988

(This space for Federal or State office use)

PERMIT NO.

43-019-31263

APPROVAL DATE

APPROVED BY

/s/William C. Stringer

TITLE

Acting District Manager

DATE

9/23/88

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

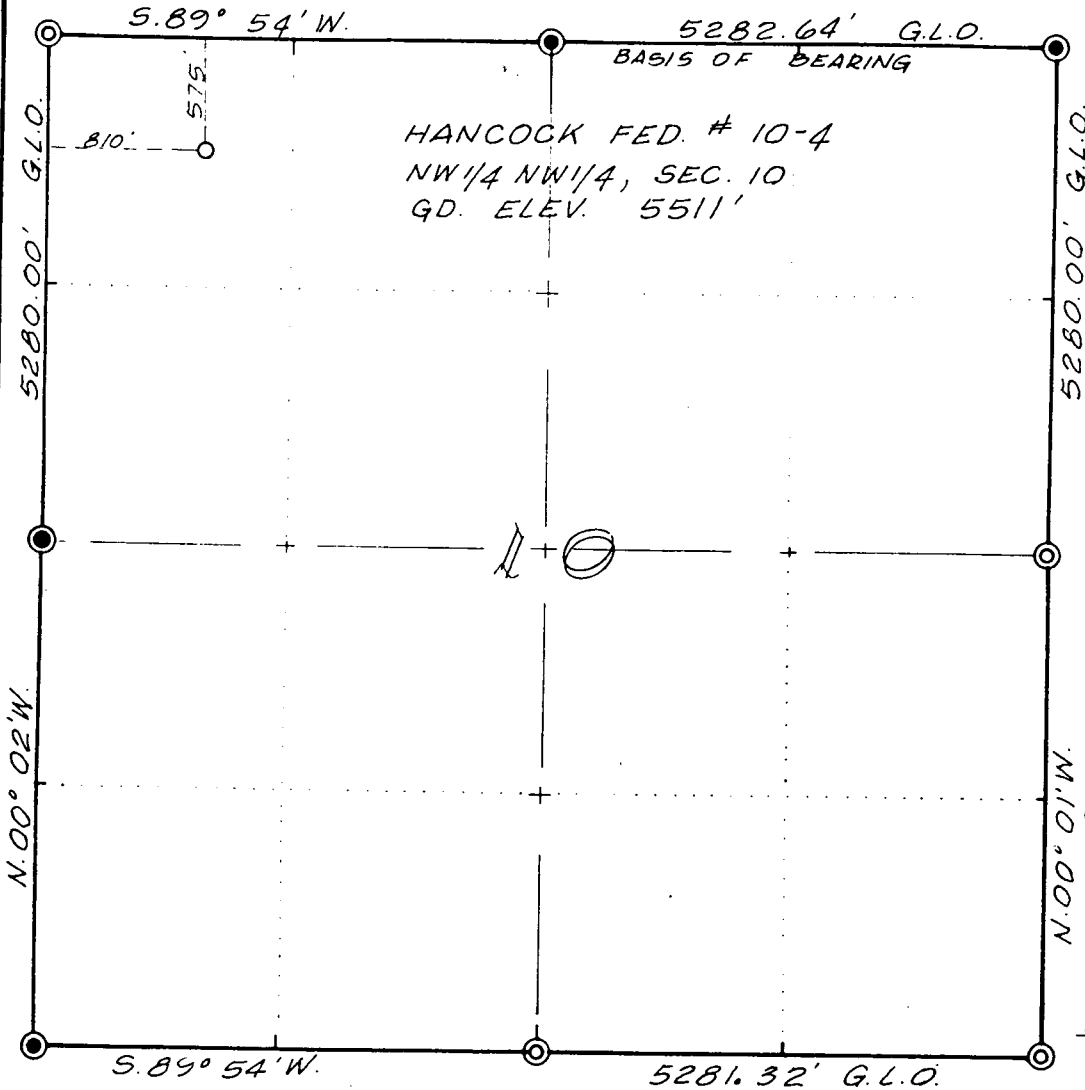
FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEC. 10, T. 17S., R. 25E. OF THE S.L.M.

LOCATION PLAT



THIS WELL LOCATION PLAT WAS PREPARED FOR BURTON W. HANCOCK  
TO LOCATE THE HANCOCK FED. # 10-4, 575' F.N.L. &  
810' F.W.L. IN THE NW 1/4 NW 1/4, OF SECTION 10, T. 17S., R. 25E.  
OF THE S.L.M. GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

*[Signature of Larry D. Becker]*

SURVEYED	12/87
DRAWN	12-8-87
CHECKED	12-8-87

ENERGY  
SURVEYS &  
ENGINEERING CORP.

715 HORIZON DRIVE, SUITE 330  
GRAND JUNCTION, CO 81501  
(303) 245-7221

SCALE 1" = 1000'

JOB NO

SHEET OF

Burton W. Hancock  
Well No. Federal 10-4  
NWNW Sec. 10, T. 17 S., R. 25 E., SLB&M  
Grand County, Utah  
Lease U-04955

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burton W. Hancock is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. SY 315598 (Principal - Burton W. Hancock) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the appropriate office (see notification page) within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, a Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, work-over, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease Number", "Well number", location of well by 1/41/4 section, township, and range.

## B. SURFACE USE PROGRAM

This permit does not authorize construction thru private surface.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

Pad Construction: The southeast corner will be evened-off for drainage purposes. The east line of the pad will be adjusted to parallel the drainage. The small ridge on the easterly side will be removed and used as fill for the southern edge of the pad.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental, or other financial obligation determined by the authorized officer.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Color will be as follows: Juniper Green.

### NOTIFICATIONS

Notify the Grand Resource Area, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

1 day prior to pressure testing of BOPE and/or surface casing.

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone (801) 259-8193

Home Phone (801) 259-7964

Grand Resource Area office address:

Grand Resource Area  
Sand Flats Road, P.O. Box M  
Moab, Utah 84532

Notify the Moab District Office, Branch of Fluid Minerals, at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer

Office Phone: (801) 259-6111

Lynn Jackson, Chief, Branch of Fluid Min.

Office Phone (801) 259-6111  
Home Phone (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone (801) 259-6111  
Home Phone (801) 259-7018

24 hours advance notice is required for all abandonments.

*Burton W. Hancock*

1799 Hamilton Avenue  
San Jose, California 95125

March 20, 1989

**RECEIVED**  
MAR 22 1989

R. J. Firth  
Associate Director, Oil & Gas  
State of Utah Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

DIVISION OF  
OIL, GAS & MINING

Re: Federal No. 10-4  
NW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 10: T17S-R25E  
Grand County, Utah  
Lease U-04955

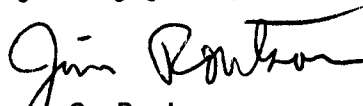
Dear Ron:

We are hereby requesting an extension for the captioned drilling permit until October 31, 1989. (A copy of the approved application for permit to drill and cover letter is attached).

This well will be drilled as a multiple well package scheduled for this fall.

If you have any questions, please feel free to give me a call.

Very truly yours,



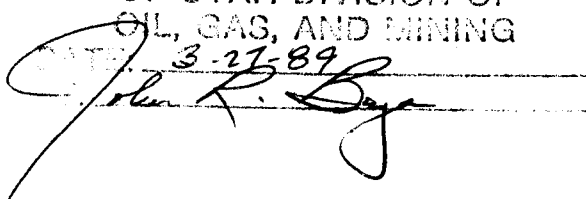
James G. Routson  
Consulting Petroleum Engineer

JGR:lw

enclosures

xc: Burton W. Hancock

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 3-27-89  




UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☒

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

BURTON W. HANCOCK

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

402 Petroleum Building, P. O. Box 989, DENVER, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with BLM instructions.)

At surface

575' FNL, 810' FWL Section 10

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

510'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3,246'

16. NO. OF ACRES IN LEASE

960

19. PROPOSED DEPTH

4047'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5511' GL, 5522' KB

22. APPROX. DATE WORK WILL START\*

September 1, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" new	24# H-40STC	300'	175 sx class G to surface
7 7/8"	4 1/2" new	10.5# J-55LTC	4047'	175 sx RFC

1. Surface formation is the Mancos.
2. Anticipated geologic markers are: Dakota Silt 3647', Dakota 3745', Morrison 3873'.
3. Gas is anticipated in the Dakota and Morrison. No oil or other minerals are anticipated. No water sands are expected.
4. Proposed casing program: See Item No. 23 above.
5. Pressure control equipment: See attached well control plan and schematic of drilling contractor's BOP stack. BOPs will be tested before drilling out from under surface casing and checked daily.
6. Air or mist drilling will be used to drill the surface hole unless water is encountered. If water is encountered, chemical-gel type mud will be used. The well will be air drilled from under surface casing to total depth.
7. Auxiliary equipment: See well control plan.

(Continued on Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James D. Rantson

TITLE

Consulting  
Petroleum Engineer

DATE March 16, 1988

(This space for Federal or State office use)

PERMIT NO.

43-019.31263

APPROVAL DATE

APPROVED BY THE STATE

OF THE DIVISION OF

OIL, GAS

APPROVED BY

TITLE

DATE

BY

WELL SPACING

13.6 3-26-87

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Burton W. Hancock

402 Petroleum Building  
Billings, Montana 59101

August 16, 1989

**RECEIVED**  
AUG 18 1989

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

Re: Federal 10-4  
NW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 10-T17S-R25E  
Grand County, Utah

Gentlemen:

Enclosed are two copies of Sundry Notice regarding a change of plans for the subject well.

Very truly yours,

BURTON W. HANCOCK



By James G. Routson  
Consulting Petroleum Engineer

JGR:hg  
Enclosures

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-04955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

10-4

10. FIELD AND POOL, OR WILDCAT

Bar-X

11. SEC., T., R., M., OR BLM. AND  
COUNTY OR AREA

NW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 10-T17S-R25E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

402 Petroleum Building, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law.  
See also space 17 below.)

At surface

575' FNL, 810' FWL, Sec. 10

14. PERMIT NO.

43-019-31263

15. ELEVATIONS (Show whether DF, RT, OK, etc.)

5511' GL, 5522' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to drill an 8 3/4" hole and run 7", 23#, J-55 surface casing to 300'. This will be cemented to surface with 135 sacks Class "G", 3% CaCl<sub>2</sub>. This is a change from 12 1/4" hole and 8 5/8" casing. All other items of the APD remain the same.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTC	SLS
1- IAS LCR	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE Consulting Petroleum Engineer DATE 8-16-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

TITLE

ACCEPTED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS, AND MINING

DATE: 8-28-89

BY: John R. Bay

\*See Instructions on Reverse Side

NO WATER NECESSARY

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API NO. 43-019-31263

NAME OF COMPANY: BURTON W. HANCOCK

WELL NAME: FEDERAL 10-4

SECTION NWNW 10 TOWNSHIP 17S RANGE 25E COUNTY GRAND

DRILLING CONTRACTOR ZECO

RIG # 4

SPODDED: DATE 9-29-89

TIME 1:00 A.M.

HOW ROTARY

DRILLING WILL COMMENCE 9-29-89

REPORTED BY JAMES ROUTSON

TELEPHONE # (406) 245-5077

DATE 9-29-89 SIGNED LCR

**Burton W. Hancock**

402 Petroleum Building  
Billings, Montana 59101

**RECEIVED**  
OCT 02 1989

DIVISION OF  
OIL, GAS & MINING

September 29, 1989

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

Re: Federal 10-4  
NW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 10-17S-R25E  
Grand County, Utah

Gentlemen:

Enclosed are two copies of Sundry Notice regarding the spudding of the above referenced well.

Very truly yours,

BURTON W. HANCOCK

  
By James G. Routson  
Consulting Petroleum Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-04955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

10-4

10. FIELD AND POOL, OR WILDCAT

Bar-X

11. SEC., T., R., M., OR D.R. AND SURVEY OR AREA

NW1/4 Sec. 10-T17S-R25E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

402 Petroleum Building, Billings, MT. 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

575' FNL, 810' FWL, Sec. 10

14. PERMIT NO.

43-019-31263

15. ELEVATIONS (Show whether DF, NT, GR, etc.)

5511' GL, 5522' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Spud Notice

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 1:00 a.m., 9-29-89, Veco Rig No. 4. Drilling 8-3/4" hole.

Reported by phone to Utah Division of Oil, Gas, & Mining, Lisha Romero, at 8:30 a.m., 9-29-89.

Reported by phone to Bureau of Land Management, Moab District, at 8:30 a.m., 9-29-89.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE Consulting Petroleum Engineer DATE 9-29-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Burton W. Hancock

402 Petroleum Building  
Billings, Montana 59101

RECEIVED  
OCT 11 1989

DIVISION OF  
OIL, GAS & MINING

October 6, 1989

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

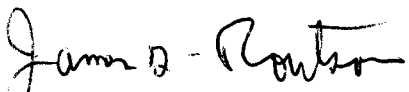
Re: Federal 10-4  
NW 1/4 NW 1/4 Sec. 10-T17S-R25E  
Grand County, Utah

Gentlemen:

Enclosed are two copies of Sundry Notice Status Report. Also in duplicate is a report of water encountered.

Very truly yours,

BURTON W. HANCOCK

  
By James G. Routson  
Consulting Petroleum Engineer

JGR:tlm

Enclosures

c: Burton W. Hancock

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Replaces August 31, 1980

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
OCT 11 1989

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

402 Petroleum Building, Billings, MT 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

575' FNL, 810' FWL, Sec. 10

14. PERMIT NO.

43-019-31263

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5511' GL, 5522' KB

5. LEASE DESIGNATION AND SERIAL NO

U-04955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

10-4

10. FIELD AND POOL, OR WILDCAT

Bar-X

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW1/4 Sec. 10-T17S-R25E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8-3/4" hole to 308'. Ran 7", 23#, J-55 casing to 308'. Cemented with 140 sacks class "G", 3% CaCl<sub>2</sub>. Good cement to surface. Air drilled 6-1/4" hole to 4197'. Reached TD at 3:30 A.M. on 10-3-89. Mudded up and ran GR-FDC-CML and DIL logs.

Log Tops:

Dakota Silt  
Dakota Sand  
Morrison

3712' (+1810')  
3808' (+1714')  
3966' (+1556')

Ran 4-1/2", 10-5#, J-55 casing to 4160', PBTD 4119'. Cemented with 175 sacks 10-0 Thixotropic cement. Rig released at 3:00 A.M., 10-4-89

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
I-TAS	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE Consulting Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UT 84180-1203

**RECEIVED**  
OCT 11 1989

DIVISION OF  
OIL, GAS & MINING

48-019-31263

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Federal No. 10-4  
Operator Burton W. Hancock Address 402 Petroleum Building  
Contractor Veco Drilling Company Address Box 1705, Grand Jct., CO 81502  
Location NW 1/4 NW 1/4 Sec. 10 T. 17S R. 25E County Grand

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	<u>No water encountered</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

<u>Formation Tops</u>	Mancos = Surface		
	Dakota Silt	3712'	(+1810')
	Dakota Sand	3808'	(+1714')
<u>Remarks</u>	Morrison	3966'	(+1556')

NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.

OIL AND GAS	
DRN	RJF
JRB	1-✓ GLH
DTS	SLS
2-TAS ✓	
3-	MICROFILM
4-	FILE

If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

**RECEIVED**  
NOV 06 1989

OPERATOR BURTON W. HARCOCK  
ADDRESS 402 PETROLEUM BUILDING  
PO Box 989  
BILLINGS, MT 59103

OPERATOR ACCT. NO. N 0460

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11035	43-019-31263	HARCOCK FEDERAL 10-4	NW1/4	10	17S	25E	GRAND	9-29-89	9-29-89
WELL 1 COMMENTS: Federal-Lease Proposed Zone-MRSN Field-Bar X (New entity 11035 added 11-8-89) JCR Unit-N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

MARK TOKARSKI, C.P.A.

P.O. Box 989

Billings, MT 59103

400694M

ATTN: LISA

3 TRIAD CENTER #350

SLC 84180-1203

801-538-5340

Signature

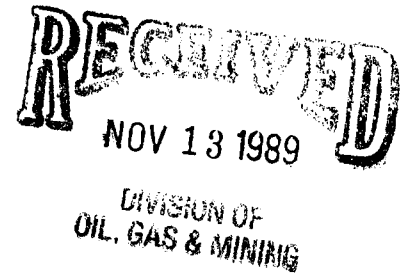
Title

Phone No. (406) 259-9554

Date

11/2/89

— Burton W. Hancock —  
404 Petroleum Building  
Billings, Montana 59101



November 8, 1989

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

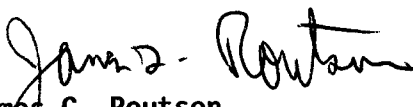
Re: Federal No. 10-4  
NW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 10-T17S-R25E  
Grand County, Utah

Gentlemen:

Enclosed are two copies of Sundry Notice regarding a change of plans for the subject well.

Very truly yours,

BURTON W. HANCOCK

  
By James G. Routson  
Consulting Petroleum Engineer

JGR:tlm

Enclosures

c: Burton W. Hancock

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug  
Use "APPLICATION FOR PERMIT" for such)

RECEIVED  
NOV 13 1989

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

402 Petroleum Building, Billings, MT 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

575' FNL, 810' FWL, Sec. 10

14. PERMIT NO.

43-019-31263

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5511' GL, 5522' KB

5. LEASE DESIGNATION AND SERIAL NO

U-04955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

10-4

10. FIELD AND POOL, OR WILDCAT

Bar-X

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW1/4 Sec. 10-T17S-R25E

12. COUNTY OR PARISH

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The approved APD for this well included plans for a buried 2½" pipeline. Hancock now wishes to lay a surface 3½" pipeline from the well to his central compressor. The surface line will follow the same route as originally proposed.

OIL AND GAS	
DRM	DIF
1-JAB ✓	CLH
D	SLS
2-TAS	
3-MICROFILM	
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE Consulting Petroleum Engineer DATE 11-8-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Burton W. Hancock

402 Petroleum Building  
Billings, Montana 59101

RECEIVED  
NOV 17 1989

DIVISION OF  
OIL, GAS & MINING

November 15, 1989

Division of Oil, Gas & Mining  
State of Utah  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

Gentlemen:

Enclosed in duplicate is the Sundry Notice Status Report for the  
Burton Hancock Federal No. 10-4 well located in the NW NW Section  
10: T17S-R25E, Grand County, Utah.

Very truly yours,

Burton W. Hancock

*James G. Routson (by lw)*

By James G. Routson

JGR:lw

Enclosures (2)

xc: Burton W. Hancock

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004--0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
**U-04955**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Federal**

9. WELL NO.  
**10-4**

10. FIELD AND POOL, OR WILDCAT

**Bar-X**

11. SEC., T., R., M., OR BLM. AND  
SUDLEY OR AREA

**NW1/4 Sec. 10: T17S-R25E**

12. COUNTY OR PARISH

**Grand**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

**Burton W. Hancock**

3. ADDRESS OF OPERATOR

**402 Petroleum Building, Billings, MT 59101**

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements.  
See also space 17 below.)  
At surface

**575' FNL, 810' FWL, Section 10**

14. PERMIT NO.

**43-019-31263**

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

**5511' GL, 5522' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

**Status Report X**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and zones pertinent to this work.)

**Work performed November 3 through November 12, 1989:**

**Perforated Dakota: 3932-3949', 1 SPF, 17', 18 holes, .31" diameter.  
3884-3918', 1 SPF, 34', 35 holes, .31" diameter.**

**Tested 474 MCFD, 153 psig FCP, 139 psi FTP.**

**Acidized all perforations with 750 gallons 15% MSR, 105,000 SCF nitrogen.**

**Tested 791 MCFD, 160 psig FCP, 128 psig FTP.**

**Shut well in; will frac when pipeline is laid.**

OIL AND GAS	
DRN	
JRB	(
DTG	E
1-TAS	
MICROFILM	
3	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

**James G. Routson**

TITLE **Consulting Pet. Engineer**

DATE **November 16, 1989**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Burton W. Hancock

404 Petroleum Building  
Billings, Montana 59101

RECEIVED  
JAN 08 1990

January 5, 1990

DIVISION OF  
OIL, GAS & MINING

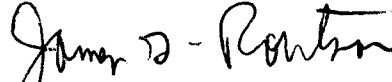
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

Re: #10-4 Bar-X Unit  
NW¼ NW¼ Sec. 10, T17S-R25E  
Grand County, Utah

Gentlemen:

Enclosed, please find two (2) copies of the Sundry Notice of First Production for the above captioned well.

Very truly yours,



James G. Routson  
Consulting Petroleum Engineer  
for Burton W. Hancock

JGR/mjt  
Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well or to change a well.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JAN 08 1990

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Burton W. Hancock

3. ADDRESS OF OPERATOR  
402 Petroleum Building, Billings, MT 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
575' FNL, 810' FWL, Sec. 10

14. PERMIT NO.  
43-019-31263

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5511' GL, 5522' KB

5. LEASE DESIGNATION AND SERIAL NO  
U-04955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
10-4

10. FIELD AND POOL, OR WILDCAT  
Ba6-X

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
NW1/4 NW1/4 Sec. 10-T17S-R25E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>notice of first production</u> <input checked="" type="checkbox"/>	

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well first delivered at 6:30 P.M., January 4, 1990. Notified Dale Manchester, Bureau of Land Management, Moab, Utah, by telephone at 11:00 A.M. on January 5, 1990.

OIL AND GAS	
DPN	
JRB	
DTC	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Consulting Pet. Engineer DATE January 5, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Burton W. Hancock

404 Petroleum Building  
Billings, Montana 59101

January 8, 1990

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

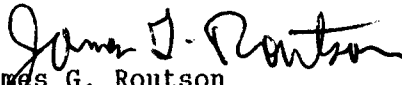
Re: Bar-X Unit #10-4  
NW¼ NW¼ Sec. 10: T17S-R25E  
Grand County, Utah

Gentlemen:

Enclosed, please find two (2) copies of the Well Completion Report for the above captioned well.

Very truly yours,

LONE MOUNTAIN PRODUCTION COMPANY

  
James G. Routson  
Consulting Petroleum Engineer  
for Burton W. Hancock

JGR/mjt  
Enclosures

OIL AND GAS	
DRN	DMF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3.	FILE ✓

**RECEIVED**  
JAN 11 1990

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐  
JAN 11 1990

2. NAME OF OPERATOR  
Burton W. Hancock

3. ADDRESS OF OPERATOR  
402 Petroleum Bldg, Billings, MT 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 575' FNL, 810' FWL Sec. 10  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 43-019-31263  
DATE ISSUED 3-29-88

5. LEASE DESIGNATION AND SERIAL NO.

U-04955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 10-4

10. FIELD AND POOL, OR WILDCAT

Bar-X

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA

NW 1/4 NW 1/4 Sec. 10  
T17S-R25E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

15. DATE SPUDDED 9-29-89  
16. DATE T.D. REACHED 10-3-89  
17. DATE COMPL. (Ready to prod.) 12-30-89  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5511 GL, 5522 KB  
19. ELEV. CASINGHEAD 5512

20. TOTAL DEPTH, MD & TVD 4197  
21. PLUG, BACK T.D., MD & TVD 4104  
22. IF MULTIPLE COMPL., HOW MANY\* --  
23. INTERVALS DRILLED BY --  
ROTARY TOOLS 0-TD  
CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
Dakota 3884-3949  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-FDC-CNL, DIL, GR-CBL-VDL  
27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23# J-55	308	8 3/4"	140 sx "G" (to surface)	None
4 1/2"	10-5#J-55	4160	6 1/4"	175 sx thixotropic (top @ 2686)	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8	3954	None

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3932 - 3949, 18 holes, .31" diameter 3884 - 3918, 34 holes, .31" diameter	DEPTH INTERVAL (MD) 3884-3918 AMOUNT AND KIND OF MATERIAL USED acidized with 750 gallons 15% MSR; 105,000 SCF nitrogen. Foam frac'd w/20,000# 100 mesh sand, 80,000# 20-40 sand, 475 bbls 5% Hcl; 1,530,000 SCF nitrogen

33.\* PRODUCTION  
DATE FIRST PRODUCTION 11-8-89  
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing  
WELL STATUS (Producing or shut-in) Producing (1-4-90)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12-30-89	21	1/2"	→	--	1814	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
355	535	→	--	2073	--	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented  
TEST WITNESSED BY  
Joe Dyk

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED James R. Rowton TITLE Consulting Pet. Engineer DATE 1-5-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	3808	3844	Tight gas	Dakota silt	3712	+1810
Dakota	3884	3944	Gas	Dakota sand	3808	+1714
				Morrison	3966	+1556

38. GEOLOGIC MARKERS

**RECEIVED**  
JAN 11 1990

DIVISION OF  
OIL, GAS & MINING